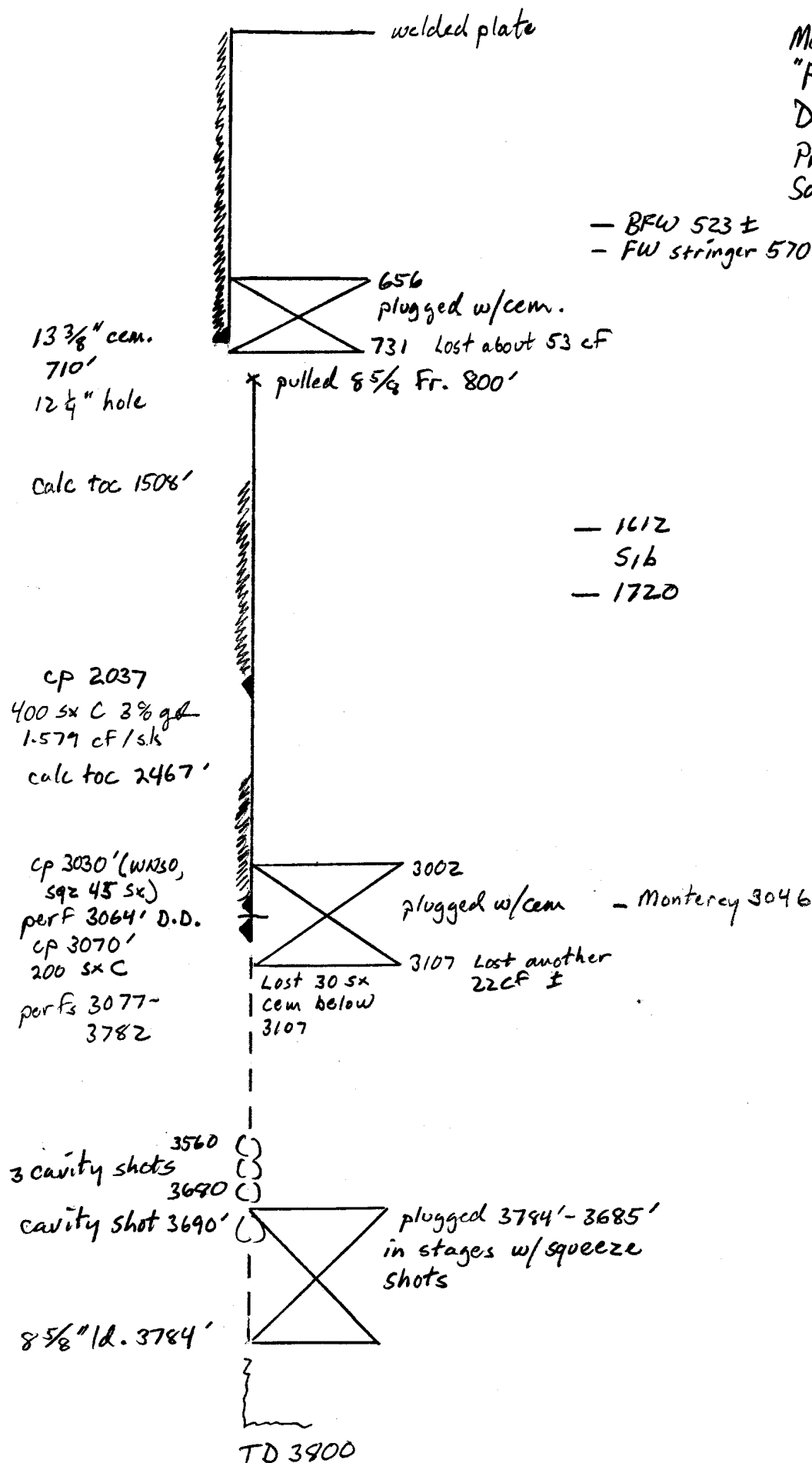


Mobil Oil Corp.
 "Fullerton" 1
 Drilled 1948
 Production tested Monterey
 Some cores in S₂

- BFW 523 ±
- FW stringer 570'-580' (see Fullerton 14)



Gibson-Drexler Building
Santa Maria, California
May 11, 1948

Mr. Alex McLean
Ventura, California
Agent for General Petroleum Corp.

RECEIVED
MAY 11 1948

Dear Sir:

Your report of abandonment of well No. "Fullerton" 1, Sec. 31, T. 9 N., R. 32 W., S. E. B. & M., Cat Canyon oil field, Santa Barbara County, dated March 9, 1948, and submitted to this Division on our Form 103, has been examined in conjunction with records filed in this office.

A review of the reports and records shows that the requirements of this Division, which are based on all information filed with it, have been fulfilled.

Yours truly,

R. D. BUSH
State Oil and Gas Supervisor

By RS
Deputy Supervisor

CCD:OM
CC: Mr. R. D. Bush
Mr. P. H. Johnson

Area Z₁ -
Top Mio(Z₂) - 3045 (s.m.v. chert)
Ben Br Z₃ - 3240
Buf Br Z₄ - 3540
Dark Br Z₅ - 3730
oil scl Z₆ -
pt Sal Z₇ -
T.D. 3802 (Z₅)

Form	Model	Order Section	Case	Form
my/ha				511-48
5-18-48				

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL & GAS
RECEIVED
APR 29 1948
SANTA MARIA, CALIFORNIA

(093-00510)

WELL SUMMARY REPORT

Operator GENERAL PETROLEUM CORPORATION Field EAST CAT CANYON DISTRICT

Well No. "WILBERTON #1" Sec. 31, T. 9-N, R. 32-W, S. B. B. & M.

Location 105' N & 430' W from center of Sec. 31-9-N-32-W Elevation of ground above sea level 737 feet.
All depth measurements taken from top of K. B. which is 8 feet above ground.

In compliance with the provisions of Chapter 93, Statutes of 1939, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date MARCH 16, 1948 Signed A. McLean

D. B. PRIEST - L. J. REGAN, Jr. A. MC LEAN
(Engineer or Geologist) (Superintendent) Title AGENT
(President, Secretary or Agent)

Commenced drilling DECEMBER 19, 1947 Completed drilling JANUARY 13, 1948 Drilling tools Cable Rotary

Total depth 3800' Plugged depth 656'

Junk _____

GEOLOGICAL MARKERS

DEPTH

TOP SITSONOC 1150' (E.L.)
TOP MIOCENE Z₂ S.M.V. chert 3050' (E.L.)
" Z₃ Ben Br - 3240
" Z₄ Bu Br - 3540
" Z₅ Dark Br - 3730

Commenced producing FEBRUARY 8, 1948 on test
(date)

Abandoned Feb. 23, 1948

Flowing/gas lift/pumping 26 (oil sd) missing
(cross out unnecessary words) T.O. Z₄ - 3902 5115154

Initial production
Production after 30 days

Clean Oil bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Gas Mcft. per day	Tubing Pressure	Casing Pressure
Well Capable of producing approximately 3 b/d clean. 10.9° gravity					
90.0% Out					

CASING RECORD (Present Hole)

Size of Casing (A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	New or Second Hand	Seamless or Lapweld	Grade of Casing	Size of Hole Casing landed in	Number of Sacks of Cement	Depth of Cement if through perforation
13-3/8"	710'	12'	51.4	New	Seamless	J-55	18-5/8"	575	
8-5/8"	3784'	800'	34.4 & 36.4	New	Seamless	J-55	12-1/4"	200	3070'
								400	2037'
						Reamed out		45	3030'

PERFORATIONS

Size of Casing	From	To	Size of Perforations	Number of Rows	Distance Between Centers	Method of Perforations
5/8"	3077' ft.	3782' ft.	0.200" x 2"	20	6"	Straight slots
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				

Flowing/gas lift/pumping 26 (oil sd) missing
T.O. Z₄ - 3902 5115154

DIVISION OF OIL AND GAS

VISION OF OIL & GAS
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Page #2
APR 29 1948

History of Oil or Gas Well SANTA MARIA, CALIFORNIA

OPERATOR GENERAL PETROLEUM CORPORATION FIELD EAST CAT CANYON DISTRICTWell No. FULLERTON #1, Sec. 31, T. 9-N, R. 32-W, S. B. B. & M.Signed A. McLean
DBPDate MARCH 9, 1948

Title _____ Agent

(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

This well was drilled by the Santa Maria Drilling Co., Contractor.

All measurements were taken from the Kelly-Bushing which was 8' above the concrete mat.

1947

12-17 to
12-18

Rotary equipment was rigged up.

DRILLING TO 710' AND CEMENTING 13-3/8" CASING12-19 to
12-20

The well was spudded December 19, 1947 and 18-5/8" hole was drilled to 710'. New 13-3/8" O. D., 54# J-55, range 3, 8 round thread, T & C casing was cemented at 710' with 575 sax Permanente Type "C", premixed with 3% gel, by Halliburton.

The 13-3/8" was landed in the cellar 12' below the kelly-bushing.

DRILLING AND CORING TO 1976'.12-21 to
12-24

12-1/4" hole was drilled to 1800'. 8 1/2" hole was cored and drilled 1800' to 1886'. 8 1/2" hole was opened to 12 1/4" and 12 1/4" drilled to 1976'.

DRILLING AND CORING TO 3478'.12-26 to
1-4-48

12 1/4" hole was drilled to 3000'. 8 1/2" hole was drilled and cored 3000' to 3478'. 8 1/2" hole was opened to 12 1/4" to 3350'.

TESTING INTERVAL 3350' - 3478'.

1-4

A Johnston tester, cone packer, was run on dry 1 1/2" drill pipe, 1/2" tester bean. The packer was set on the shoulder at 3350' and the tester opened for 50 minutes. There was a light to very light heading blow throughout the test. 60' (0.8 bbl.) of drilling mud, no oil or gas showings, was recovered in the drill pipe. The pressure chart showed the tester remained open throughout the test.

DRILLING AND CORING TO 3600'1-5 to
1-7

8 1/2" hole was opened to 12 1/4" to 3465'. 8 1/2" hole was drilled and cored to 3600'.

DIVISION OF OIL & GAS
RECEIVED Page #3
APR 29 1948DIVISION OF OIL AND GAS
History of Oil or Gas Well
SANTA MARIA, CALIFORNIAOPERATOR GENERAL PETROLEUM CORP. FIELD EAST CAT CANYON DIST.Well No. "FULLERTON" 1, Sec. 31, T. 9-N, R. 32-W, S.E. B. & M.Signed A. McLean
DBPDate MARCH 9, 1948Title _____ Agent _____
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date

1948

TESTING INTERVAL 3465'-3600'

1-7

A Johnston tester, cone packer, was run on dry $4\frac{1}{2}$ " drill pipe, $\frac{1}{2}$ " tester bean. The packer was set on the shoulder at 3465' and the tester opened for 50 minutes. There was a fair steady blow diminishing to a light steady blow in 20 minutes, then a light steady blow for the remainder of the test. 250' (3.5 bbls.) of gassy drilling mud with droplets of free oil was recovered in the drill pipe. The pressure chart showed the tester remained open throughout the test.

$8\frac{1}{2}$ " hole was opened to $12\frac{1}{4}$ " to 3575'.

DRILLING AND CORING TO 3694'.1-8 to
1-9

$8\frac{1}{2}$ " hole was drilled and cored to 3694'.

TESTING INTERVAL 3575' - 3694'.

1-9

A Johnston tester, cone packer, was run on dry $4\frac{1}{2}$ " drill pipe, $\frac{1}{2}$ " tester bean. The packer was set on the shoulder at 3575' and the tester opened for 63 minutes. There was a good steady blow for 4 minutes, a fair to good steady blow for 2 minutes, a fair heading blow for 40 minutes, then dead for the remainder of the test. 560' (8.0 bbls) of gassy, oily drilling mud was recovered in the drill pipe. The pressure chart showed the tester remained open throughout the test. The maximum bottom hole flow pressure at end of the test was 250#.

DRILLING AND CORING TO 3800'.1-10 to
1-13

$8\frac{1}{2}$ " hole was opened to $12\frac{1}{4}$ " drilled to 3737'. A Schlumberger electric log and Dip-meter were run at 3737'. $8\frac{1}{2}$ " hole was cored 3737' to 3745'.

$8\frac{1}{2}$ " hole was opened to $12\frac{1}{4}$ " and $12\frac{1}{4}$ " drilled to 3790'. $8\frac{1}{2}$ " hole was cored 3790' to 3800'.

A Schlumberger electric log was run to 3800'.

RUNNING 8-5/8" CASING

1-14

New 8-5/8" O.D., 32# and 36#, J-55, range 3, 8 round thread, short T & C casing was hung at 3784', detailing from top to bottom as follows:

22

SUBMIT IN DUPLICATE
STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS
RECEIVED
APR 29 1948
SANTA MARIA, CALIFORNIA

History of Oil or Gas Well

OPERATOR GENERAL PETROLEUM CORP. FIELD EL CAT CANYON FIELD
Well No. FULLERTON #1, Sec. 31, T. 9-N, R. 32-W, S. B. B. & M.
Signed A. McLean
Date MARCH 9, 1948 Title _____ Agent _____
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date

1948

Perforated Interval	Amount	Description
	36'	Blank, 36'
	1618'	Blank, 32'
	382'	Blank, 36'
	2'	Baker cementing sleeve.
	986'	Blank, 36'
	2'	Baker baffle collar
	44'	Blank, 36'
	7'	Baker Whirler float collar with basket.
3077' - 3782'	705'	Perforated 0.200" x 2" straight slots, 20 rows, 6" centers, 36'.
	2'	Baker cement plugged shoe.
	3784'	Total.....

The 8-5/8" was cemented through ports in the Baker float collar at 3070' with 200 sax Permanented Type "C" Mixing time 8 minutes. Displacing time 23 minutes. Maximum displacing pressure 500#. Bumped plugs at 1000#. The 8-5/8" was also cemented through the Baker cementing sleeve at 2037' with 400 sax Permanented Type "C", plus 3% gel. Mixing time 15 minutes, displacing time 17 minutes, maximum displacing pressure 500#. Bumped plugs and closed sleeve at 2000#. Cementing operations were by Halliburton.

The 8-5/8" was landed in the cellar 11' below the kelly-bushing.

1-15 Top of the cement, upper job, was located at 2009' and cleaned out through cementing sleeve. The 8-5/8" tested under 1000# pressure without loss of fluid. Top of the cement, lower job, was located at 3024'.

TESTING WATER SHUT-OFF AT 3030'.

1-16 A Johnston perforator and tester was run on dry 4 1/2" drill pipe, 1/2" tester bean. 4 - 1/2" holes were perforated at 3030'. The packer was set at 2991' and the tester opened for 30 minutes. There was a fair to good steady blow for 16 minutes, then a light to medium blow by heads for the remainder of the test. 2160' (30.8 bbls.) of fluid was recovered in the drill pipe which was from top to bottom as follows:

21

DIVISION OF OIL AND GAS

SANTA MARIA, CALIFORNIA

History of Oil or Gas Well

OPERATOR GENERAL PETROLEUM CORPORATION FIELD E. CAT CANYON DISTRICT
Well No. "FULLERTON" #1, Sec. 31, T. 9-N, R. 32-W, S. B. & M.
Signed A. McLean
Date MARCH 9, 1948 Title Agent
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date

1948

1-16

250° watery mud.

1910° muddy to clear salt water. Salinity 370 g.c.g. = 616 g.p.g.

2160° Total...

The maximum bottom hole flow pressure was 950#.

The test was witnessed by the Division of Oil and Gas and the shut-off was not approved.

RECEMENTING 8-5/8" CASING

1-16 A Baker Model "K" retainer was set at 3015°. 45 sack of Permanente Type "C" cement was squeezed through the holes at 3030°, by Halliburton. Final pressure 1700#.

RETESTING WATER SHUT-OFF AT 3064°.

1-18 Cement was cleaned out to 3065°. A Johnston perforator and tester was run on dry 1 1/2" drill pipe, 1/2" tester bean. 4 - 1/2" holes were perforated at 3064°. The packer was set at 3011°, and the tester opened for 30 minutes. There was a light steady blow for 4 minutes, a light to medium heading blow for 20 minutes, then dead for remainder of test. 780° (11 bbls.) of drilling mud was recovered in the drill pipe, some cement out. The pressure chart showed a maximum bottom hole flow pressure of 650#, then dropped off to 400#.

The test was witnessed by the Division of Oil and Gas and a deferred decision was granted on the shut-off as tested through holes at 3064°.

The hole was cleaned out to bottom and mud circulated from the hole with fresh water. 130 bbls. of salt water was spotted through the perforations.

The perforations were washed with a McGaffey - Taylor washer.

SWABBING INTERVAL 3077° - 3782°.1-20 to
1-23

3 1/2" O.D. upset tubing was hung at 3626°. The well was swabbed for 85 hours. The fluid was 500 + b/d rate of hot, black water with a trace of heavy oil, salinity 227 g.c.g. = 376 g.p.g. The fluid level while swabbing was 3300°.

20

History of Oil or Gas Well SANTA MARIA, CALIFORNIA

OPERATOR GENERAL PETROLEUM CORP FIELD E. CAT CANYON DISTRICT

Well No. 'FULLERTON' #1, Sec. 31, T. 9-N, R. 32-W, S. B. B. & M.

Signed A. McLean
DBP
Title _____ Agent
(President, Secretary or Agent)

Date MARCH 9, 1948

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Date

1948

PLUGGING TO 3685'.

The well was plugged from 3784' to 3685' with 60 sax of Yosemite Portland cement. The cement was dumped with a Cavins dump bailer in 4 to 12 sack stages, each stage followed by a $\frac{1}{2}$ " - 80% gel. Alexander flash shot fired approximately 10' above the dump. A 3" x 20" 80% - 80% gel. Alexander cavity shot was fired 3690' - 3710'. The cavity was bailed clean before the cement plug was continued through and above it.

3 $\frac{1}{2}$ " O.D. Upset tubing was hung at 3643'.

SWABBING AND BAILING INTERVAL 3077' - 3685'.

The well was swabbed for 36 hours, the fluid being water with a trace of heavy oil. The fluid level while swabbing was 3500'. The water swabbed previously to plugging had been successfully plugged off.

75 bbls. of salt water was spotted on bottom and the tubing pulled. The perforations were washed with a McGaffey - Taylor washer.

The well was bailed for 70 hours, 60 to 70 b/d rate oil and water, approximately 50% each. The lowest fluid level while bailing was 3625'.

3 $\frac{1}{2}$ " O.D. upset tubing with packer was hung at 3648'. The packer was not set. The hole was filled with Kerosene distillate.

PUMPING KEROSENE DISTILLATE INTO FORMATION

The tubing packer was set at 3037'. Approximately 350 bbls. Kerosene Distillate was pumped into the formation in 40 to 50 bbls. stages under 1000# pressure. There was no pressure break down. After forcing each Kerosene Distillate stage into the formation, an approximate equal amount of fluid was swabbed.

The tubing was pulled and the packer removed.

PUMPING TEST OF INTERVAL 3077' - 3685'.

3 $\frac{1}{2}$ " O.D. upset tubing was hung at 3669' and rods and pump were run. The hole contained an unknown amount of Kerosene Distillate.

DIVISION OF OIL AND GAS
HISTORY OF OIL OR GAS WELL
SANTA MARIA, CALIFORNIA
APR 29 1948
Page #7OPERATOR GENERAL PETROLEUM CORPORATION FIELD E. CAT CANYON DISTRICTWell No. FULLERTON #1, Sec. 31, T. 9-N, R. 32W, S.B. B. & M.

Signed

A. McLean
*DBP*Date MARCH 9, 1948Title Agent
(President, Secretary or Agent)

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Date

1948
2-8 to
2-12

The well was placed on the pump February 8th and produced as follows:

	Gross Bbls.	Clean Bbls.	Gravity	Cut	Remarks
2-8	189/15 hrs.	127	14.0°(est)	35.0%	Incl. unknown amt. Kerosene Distillate
2-9	93 b/d	58	?	37.5	" " " " "
2-10	96 "	3	?	95.0	Injected 28 bbls. Kerosene Distillate down casing.
2-11	69 "	12	?	68.0	Injected 32 bbls. Kerosene Distillate down casing.
2-12	Pulled rods and tubing.				

SHOOTING 3560' - 3640'

2-13 The well was shot from 3560' to 3640' with three 3" x 20' 80# - 80% gel. Alexander cavity shots.

3½" O.D. tubing was hung at 3626' and the well circulated with Kerosene Distillate.

PUMPING INTERVAL 3077' - 3685'.

2-14 3½" O.D. tubing was hung at 3557' and rods and pump were run. The well was placed on the pump February 14 and produced as follows:

	Gross Bbls.	Clean Bbl.	Gravity	Cut	Remarks
2-15	44 b/16 hrs.	18	14.0°	60.0%	Incl. unknown amount Kerosene Distillate.
2-16	36 b/d	11	?	70.0%	
2-17	39 "	4	10.9°	90.0%	Salinity 227 g.c.g. = 376 g.p.p.
2-18	28 "	4	11.0°	84.0%	
2-19	28 "	3	10.9°	88.0%	

ABANDONING

2-20 30 sax of cement was pumped through tubing at 3084'.

2-21 Top of the cement was located at 3107'. 50 sax of cement was pumped through tubing at 3107'.

(18)

DIVISION OF OIL AND GAS

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Page 48.

History of Oil or Gas Well SANTA MARIA, CALIFORNIA

OPERATOR GENERAL PETROLEUM CORPORATION FIELD E. CAT CANYON DISTRICT

Well No. FULLERTON #1, Sec. 31, T. 9-N, R. 32-W, S. B. B. & M.

Signed A. McLean
ABT

Date MARCH 9, 1948 Title _____ Agent _____
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date

Top of the cement plug was witnessed and approved at 3002' by the Division of Oil and Gas.

2-22 to
2-23

The 8-5/8" casing was cut and pulled from 800'. 100 sack of cement was pumped through drill pipe at 731'. Top of the cement plug was located at 656' and was witnessed and approved by Mr. F. H. Johnson, representative for Santa Barbara County. The 13-3/8" was capped at the surface with a welded steel plate.

The well was abandoned February 23, 1948.

CONDITION OF WELL AS ABANDONED.

CASING RECORD:

13-3/8" Cemented at 710'.
8-5/8" Hung at 3784'.

Incl. 200 mesh perforations.
3077'-3782'. Cemented through
perforations at 3070' & 2037'.
4H 3030' wet and recemented. 4H
3064' WSO. Shot with cavity shots
3560'-3640' and 3690'-3710'.
Pulled from 800'.

TOTAL DEPTH..... 3800' PLUGS..... 3784'-3685'; 3084'-3002'; 731'-656'.

HOLE SIZE SUMMARY.... 18- 5/8" surface to 710'.
12-1/4" 710' to 3790'.
8-1/2" 3790' to 3800'.

OK final

Signatures	Model	Cross Section	Case	Form
42				1247
made				381
5-1-48				4247
abandoned				4247

17

COMPANY

LEASE

Page #9
WELL NO.

GENERAL PETROLEUM CORP.

FULLERTON

1

ELEVATION

LOCATION:

745' KB

415°N and 430°W from Center of Sec. 31-9N-32W., S.B.
B & M

SPUDDED

COMPLETED

DECEMBER 19, 1948 1447

FEBRUARY 8, 1948 (On test)
FORMATION

TOP	BOTTOM	REC'D	FORMATION
0	80		Sand and shale.
80	1800		Shale.
1800	1803	3'	CORE #1 1800-1804 Rec. 3' Silty sand, blue-gray, massive, very fine silty, tight soft friable mushy (dries out firm friable). Fossiliferous with streaks with floods forams. 1" TAR SAND at 1803, dead and poorly saturated.
1803	1804		M I S S E D.
1804	1813	9'	CORE #2 1804-1814 Rec. 9' Silty sand, as above, but no fossils, local spotty TAR saturation.
1813	1814		M I S S E D.
1814	1824		Sand.
1824	1835	10'	CORE #3 1824-1835 Rec. 10' Silty sand, as above, no showings.
1835	1842	7'	CORE #4 1835-1845 Rec. 7' Silty sand, as last above.
1842	1845		M I S S E D.
1845	1851	6'	CORE #5 1845-1855 Rec. 6' Siltstone, blue-grey, sandy, medium hard to soft massive, tight. Very abundant sporbo in lower 2'.
1851	1855		M I S S E D.
1855	1857	2'	CORE #6 1855-1857 Rec. 2' Siltstone, as last above. Sporbo.
1857	1860	3'	CORE #7 1857-1866 Rec. 9' Sandy siltstone, very abundant sporbo with occasional dark brown tarry stains.
1860	1861	1'	Sandstone shell.
1861	1866	5 1/2'	TAR SAND, black fine soft rubbery Tar Sand trace gas, looks dead and dry.
1866	1876	10'	CORE #8 1866-1876 Rec. 10' Tar Sand, as above.
1876	1886	10'	CORE #9 1876-1886 Rec. 10' Tar Sand, as above.
1886	3000		Shale.

DIVISION OF OIL & G.
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APR 29 1948
SANTA MARIA, CALIFORNIA

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COMPANY GENERAL PETROLEUM CORP. LEASE FULLERTON WELL NO. 1
 ELEVATION 745' KB LOCATION: 415' N and 430' W from Center of Sec. 31-9N-32-W., S.B. B & M
 SPUDDED December 19, 1948 COMPLETED February 8, 1948

TOP	BOTTOM	REC'D	FORMATION
			CORE #10 3000-3007 No rec. CORE #11 3007-3017 No rec. CORE #12 3017-3020 No rec. Pulled out and recovered 13' in Outer Bbls Siltstone, blue-gray, massive, sandy with streaks and nests of fine sand, abundant fish scales. Poor dips 10°. No oil shows.
3000	3020	13'	
			CORE #13 3020-3040 Rec. 20' Siltstone, as last above.
3020	3040	20'	
3040	3120		Shale.
			CORE #14 3120-3140 Rec. 20' Shale, grey brown, thin, lam. Platey to massive, very limey in streaks, abundant crust remains. Dip 15°. Slight oil showing throughout with several thin streaks well fractured and coated with oil. Bottom 4' fractured and heavily coated with fair gravity oil - strong flash.
3120	3140	20'	
3140	3240		Shale.
			CORE #15 3240-3260 Rec. 15' Shale, grey, brown, hard, siliceous, platey, thin laminae with 2" opaline to porcelainous chert in middle, dip 15°. Slight oil showing.
3240	3255	15'	
3255	3260		M I S S E D.
3260	3350		Shale.
			CORE #16 3350-3365 Rec. 10' Chert and cherty shale. Brown, dark grey and buff. Siliceous shale with streaks opaline chert and limestone. Dense hard moderately fractured. Slight showings oil. Dip 18°.
3350	3360	10'	
3360	3365		M I S S E D.
3365	3465		Shale.
			CORE #17 3465-3478 Rec. 6' Siliceous shale and chert, as last above. Fairly fractured with heavy oil on fractures, dip 30-32°.
3465	3472	6'	
3472	3478		M I S S E D.
3478	3580		Shale.
			CORE #18 3580-3599 Rec. 4' Chert and siliceous lime, very hard, fractured, buff, brown and grey. Heavily coated on fractures with fair gravity oil. Abundant free oil in mud. Dips 40-80°.
3580	3584	4'	

DIVISION OF OIL
 RECEIVED
 APR 29 1948
 MARIA MARIA, CALIF.

(15)

COMPANY GENERAL PETROLEUM CORP. LEASE FULLERT
 ELEVATION 745' KB LOCATION 415' N and 430' W from Cen. Sec. 31-9N-32W., S.B.B & M
 SPUDDED December 19, 1948 COMPLETED February 8, 1948

TOP	BOTTOM	REC'D	FORMATION
3584	3599		M I S S E D.
3599	3684		Shale.
3684	3691	7'	CORE #19 3684-3691 Rec. 7' Brown shale and limestone, very hard, brittle, dense with occasional thin phosphatic streaks. Limestone streaks. Fractured with heavy oil on fractures. Dip 45-60°.
3691	3694		M I S S E D.
3694	3737		Shale.
3737	3740	3'	CORE #20 3737-3745 Rec. 3' Brown shale and siliceous lime, hard brittle siliceous, dark brown and buff massive, unfractured with thin beds, buff phosphatic shale. Scattered forams - no oil showing. Dip 42°.
3740	3745		M I S S E D.
3745	3790		Shale.
3790	3800	10'	CORE #21 3790-3800 Rec. 10' Shale, alternately dark brown to black and buff, hard brittle, siliceous and limey. Buff beds are phosphatic and are about 1/8" thick, occurring about 1" apart. Streaks grey limestone shells. Fairly fractured with dead oil on fractures. Dark brown zone lithology - - 11° dip.
	3800		TOTAL DEPTH

DIVISION OF OIL & GAS
 RECEIVED
 APR 29 1948
 SANTA MARIA, CALIFORNIA

Spudded:
Cemented:

502-3

COUNTY OF SANTA BARBARA

STATE OF CALIFORNIA

Special Report on Oil Operations Witnessed ABANDONMENT

No. 973

Santa Maria, Calif., February 23, 19 48

Mr. J. J. Schillinger
108 West 2nd Street
Los Angeles 12, California

DIVISION OF OIL & GAS
RECEIVED
MAR 2 - 1948

Agent for General Petroleum Corporation

SANTA MARIA, CALIFORNIA

Dear Sir:

Operations at your well Fullerton No. 1 Sec. 31, T. 9 N, R. 32 W, S.B. B. & M.
Cat Canyon Oil Field, in Santa Barbara County, were witnessed by

F. H. Johnson, representative of the County,

on February 23, 19 48. There was also present G. W. Birt for Santa Maria
Drilling Company.

Casing Record Set and cemented 710' - 13-3/8" 54-1/2 lb. surface casing.
Total depth 3802'. Set 3784' 8-5/8" O.D. 32 lb. and 36 lb. including
706' perforated. Plugged depth 3685'.

The operations were performed for the purpose of abandonment.

and the data and conclusions are as follows:
Mr. Birt reported as follows:

2-21-48 - Hung drill pipe at 3107'. Pumped in 30 sacks of cement by Halliburton Oil Well Cementing Company. Could not locate plug. Pumped in 50 sacks additional. In presence of Division of Oil & Gas representative located cement at 3002', leaving a 105' plug. Recovered 800' of 8-5/8" casing.
2-22-48 - Hung drill pipe at 731' - pumped in 100 sacks of cement.
2-23-48 - 8:30 A.M. - in presence of County Inspector, located cement at 656', leaving a plug 21' below shoe and 56' above shoe.

Oral approval of abandonment procedure is herewith confirmed.

SANTA BARBARA COUNTY OIL WELL INSPECTOR

F. H. JOHNSON, Inspector

By F. H. Johnson

13

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Special Report on Operations Witnessed

No. T 3-2506

Santa Maria, Calif. February 24, 1948

Mr. Alex McLean, Ventura, Calif.
Agent for General Petroleum Corporation

DEAR SIR:

Operations at your well No. "Fullerton" 1 Sec. 31, T. 9 N., R. 32 W., S. B. B. & M.,
Cat Canyon Field, in Santa Barbara County, were witnessed by
S. G. Dolman, representative of the supervisor,
on February 21, 1948. There was also present G. W. Birt, foreman, and
F. P. Daubenspeck, driller.

Casing Record 13 3/8" cem. 710'; 8 5/8" hung at 3784' with 706' of perf. on bottom and c.p. at 2037', 3030', and 3070'. Total depth: 3800'; plugged with cem. 3002'-3107'.

Junk

The operations were performed for the purpose of testing the location and hardness of a cement plug required to be placed from 3070' to 3010' in the process of abandonment.
The inspector arrived at the well at 3:00 p.m. and Mr. Birt reported:

1. On February 20, 1948, 30 sacks of cement was pumped through tubing hanging at 3084'. All of the cement went away.
2. On February 21, 1948, 50 sacks of cement, treated, was pumped through tubing hanging at 3107', filling the hole to 3002'.

THE DEPUTY SUPERVISOR NOTED THE FOLLOWING:

1. The cement plug at the reported depth of 3002' supported 3 points of weight on the indicator.

THE LOCATION AND HARDNESS OF THE CEMENT PLUG AT 3002' ARE A-PROVED.

CC - Mr. E. L. Demaris

59352 6-46-TSM	STATE PRINTING OFFICE	1-14-48
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R. D. BUSH

State Oil and Gas Supervisor

By

Deputy

12

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P 3-4527

Santa Maria, Calif. February 27, 1948

Mr. Alex McLean,
Ventura, Calif.

Agent for General Petroleum Corporation

DEAR SIR:

Your proposal to abandon Well No. "Fullerton" 1,
Section 31, T. 9N., R. 32W., S.B. B. & M., Cat Canyon Field, Santa Barbara County,
dated Feb. 24, 1948, received Feb. 26, 1948, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS: The condition of the well is as stated in the notice.

THE NOTICE STATES:

"The present condition of the well is as follows:

1. Complete casing record.
13-3/8" Cemented 710'
8-5/8" hung 3784' including 706' perf. C.P.'d 2037' & 3070'.
Shot 3560-80, 3580-3600, 3600-20, 3620-40 & 3690-3710.
4 H. 3030' wet and recemented. 4 H. 3065' W.S.O.
TOTAL DEPTH: 3802'. PLUGGED DEPTH: 3685'.

2. Last produced. Feb. 19, 1948 3 b/d. 10.9° 88%
Date Net oil Gravity Cut"

PROPOSAL:

"The proposed work is as follows:

1. Bridge plug w/cement 3100' to 3000'.
2. Cut and pull 8-5/8" from as low as possible and plug w/cement into shoe of 13-3/8".
3. Cap 13-3/8" at surface and abandon."

DECISION:

The proposed work, which has been completed by verbal approval, is hereby approved.

Blanket bond.

CC - Mr. E. L. Demaris
- Mr. Henry F. Power

Mr. E. L. Demaris	Mr. Henry F. Power	Mr. D. B. Priest	Mr. Johnson	Mr. [unclear]
Section				

R. D. BUSH

State Oil and Gas Supervisor

By

Deputy

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Notice of Intention to Abandon Well

This notice must be given at least five days before work is to begin

Venture Calif. February 24, 19 48
DIVISION OF OIL & GAS
RECEIVED
FEB 26 1948
Santa Maria, Calif.

SANTA MARIA, CALIFORNIA

In compliance with Secs. 3228, 3229, 3230, 3231 and 3232, Ch. 93, Stat. 1939, notice is hereby given

that it is our intention to abandon well No. Fullerton #1

Sec. 31, T. 9N, R. 32W, S. B. B. & M. Cat Canyon District Field,

Santa Barbara County, commencing work on the day
of 19

The present condition of the well is as follows:

1. Complete casing record.

13-3/8" Cemented 710'

8-5/8" hung 3784' including 706' perf. C.P.'d 2037' & 3070'.

Shot 3560-80, 3580-3600, 3600-20, 3620-40 & 3690-3710.

4 H. 3030' wet and recemented. 4 H. 3065' W.S.O.

TOTAL DEPTH: 3802'.

PLUGGED DEPTH: 3685'.

2. Last produced. Feb. 19, 1948 3 b/d. 10.9° 88%
Date Net oil Gravity Cut

The proposed work is as follows:

1. Bridge plug w/cement 3100' to 3000'.
2. Cut and pull 8-5/8" from as low as possible and plug w/cement into shoe of 13-3/8".
3. Cap 13-3/8" at surface and abandon.

cc: F. L. Wadsworth
H. F. Power
File

Map	Section	Owner	Operator

GENERAL PETROLEUM CORPORATION

(Name of Operator)

By A. McLean DBP AGENT

ADDRESS NOTICE TO DIVISION OF OIL AND GAS IN DISTRICT WHERE WELL IS LOCATED

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Test of Water Shut-off
(FORMATION TESTER)

No. T 3-2874

Mr. Alex McLean, Santa Maria, Calif. January 20, 1948
Ventura, Calif.
Agent for General Petroleum

DEAR SIR:

Your well No. "Fullerton" 1, Sec. 31, T. 9 N., R. 32 W., S. B. B. & M.
Cat Canyon Field, in Santa Barbara County, was tested for water shut-off
on January 16, 1948. Mr. R. M. Barger, designated by the supervisor,
was present as prescribed in Sec. 3222 and 3223, Ch. 93, Stat. 1939; there were also present L. T. Regan, Engineer,
and F. P. Daubenspeck, Driller

through perforations

Shut-off data: 8 5/8 in. 32-36 lb. casing was cemented at 3030 ft. on January 16, 1948
in 12 1/4" hole with 45 sacks of cement of which 4 sacks was left in casing.
Casing record of well: 13 3/8" cem. 710'; 8 5/8" hung 3784' with 706' of perf. on bottom,
e.p. 2037', 3030', and 3070'.

Reported total depth 3800 ft. Bridged with cement from 3065 ft. to 3070 ft. Cleaned out to 3065 ft. for this test.
A pressure of 1000 lb. was applied to the inside of casing for 15 min. without loss after cleaning out to 3024 ft.
A Johnston tester was run into the hole on 4 1/2 in. drill pipe, with - ft. of water cushion,
and packer set at 3011 ft. with tailpiece to 3020 ft. Tester valve, with 1/2" bean, was opened at 7:40 a.m.
and remained open for - hr. and 30 min. During this interval there was a light steady blow
for 4 minutes and a medium to light heading blow for 20 minutes.

MR. REGAN REPORTED THE FOLLOWING:

1. On January 14, 1948, the 8 5/8" casing was cemented through perforations at 3070' with 200 sacks of cement, of which 13 sacks was left in the casing. The casing was then cemented through perforations at 2037' with 400 sacks of cement plus 3% aquagel.
2. Four 1/2" holes at 3030' tested wet.
3. On January 16, 1948, a Baker Model K cement retainer was set at 3015' and 45 sacks of cement was squeezed below the retainer at a final pressure of 1900 lb., as noted above.
4. With the tester set at 3011', the valve was open for 10 minutes to test the cemented holes at 3030'. During this interval there was a light puff blow for 30 seconds.
5. The 8 5/8" casing was gun perforated at 3064' with four 1/2" holes at right angles for a test of shut-off.
6. The space between the 4 1/2" drill pipe and the 8 5/8" casing was filled with mud fluid and remained in that condition during the test, demonstrating that the packer prevented any migration of fluid between drill pipe and casing.

ENGINEER BARGER NOTED THE FOLLOWING:

1. When the drill pipe was pulled out, approximately 780' of fluid was found in the drill pipe, equivalent to 11.1 bbl.
2. The fluid consisted of gassy, cement-cut mud with no evidence of free water. Several gas pockets were noted in the fluid column while it was being dumped.

(Continued)

R. D. BUSH, State Oil and Gas Supervisor

By _____, Deputy

9



STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Test of Water Shut-off
OR
Special Report on Operations Witnessed

No. T 3-2874

Page 2

General Petroleum Corporation

Well No. "Fullerton" 1, Sec. 31, T. 9 N., R. 32 W., S. B. B. & M.,

3. The pressure charts showed a complete drawdown during the first 10 minutes of the test, the pressure rose to 650 lb. for 10 minutes and then dropped back to 350 lb. for the last 10 minutes of the test.

The test indicates that the 8 5/8" shut-off is probably effective, but is not conclusive because of the high fluid rise and the fact that the pressure charts did not show a complete drawdown. A decision is, therefore, deferred pending the receipt of production data after completion of the well.

CC - Mr. E. L. Demaris

Mr. Henry F. Power	Mr. F. D. Section	Mr. Priest	Mr. [unclear]	Mr. [unclear]

R. D. BUSH

State Oil and Gas Supervisor

By

[Signature] Deputy

8

Spudded: 12-19-47
Cemented: 12-20-47

502-3

COUNTY OF SANTA BARBARA

STATE OF CALIFORNIA

Special Report on Oil Operations Witnessed
CEMENTING WATER STRING FROM
2043' TO 879'

No. 973

Santa Maria, Calif., January 16, 1948

Mr. J. J. Schillinger
108 West 2nd St.
Los Angeles 12, California

Agent for General Petroleum Corporation

DIVISION OF OIL & GAS
RECEIVED

JAN 21 1948

SANTA MARIA, CALIFORNIA

Dear Sir:

Operations at your well Fullerton No. 1 Sec. 31, T. 9 N., R. 32 W., S.B. B. & M.
East Cat Canyon Oil Field, in Santa Barbara County, were witnessed by

F. H. Johnson, representative of the County,

on January 14, 1948. There was also present G. W. Birt for Santa Maria Drilling
Company and Don Priest and D. F. J. McIntosh, Engineers for General
Petroleum Corporation.

Casing Record 12-20-47 - set and cemented 710' of 13-3/8" O.D. 54.5 lb.
surface casing. 1-14-48 - set 3076' of 8-5/8" O.D. 32 lb. and 36 lb.
new screw joint casing. Baker cementing shoe on bottom, and 706' of
perforated pipe below shoe.

The operations were performed for the purpose of setting and cementing water string.

and the data and conclusions are as follows:

Mr. Priest reported a Baker cementing sleeve set at 2043' level.

1. 4:12 P.M. dropped in steel pin to open cementing ports in sleeve.
2. Mud fluid circulated.
3. 4:26 P.M. to 4:43 P.M. 400 sacks of construction cement were pumped into casing by Halliburton Oil Well Cementing Company. Theoretically this amount should bring cement 1164' above cementing sleeve. 1 metal top plug used.
4. 4:47 P.M. to 5:03 P.M. cement was displaced with 696 cu. ft. of mud fluid. Final pressure 2100 lbs. Metal plug did not hold. Necessary to hold a pressure until cement set.

Oral approval of cementing procedure is herewith confirmed.

SANTA BARBARA COUNTY OIL WELL INSPECTOR

E. H. JOHNSON, Inspector

By

E. H. Johnson

7

Spudded: 12-19-47
Cemented: 12-20-47

502-3

COUNTY OF SANTA BARBARA

STATE OF CALIFORNIA

Special Report on Oil Operations Witnessed

CEMENTING WATER STRING

No. 973

Santa Maria, Calif., January 16, 1948

Mr. J. J. Schillinger
108 West 2nd St.
Los Angeles 12, California

Agent for General Petroleum Corporation

DIVISION OF OIL & GAS
RECEIVED
JAN 21 1948
SANTA MARIA, CALIFORNIA

Dear Sir:

Operations at your well Fullerton No. 1 Sec. 31, T. 9 N, R. 32 W, S.B. B. & M.
East Cat Canyon Oil Field, in Santa Barbara County, were witnessed by
F. H. Johnson, representative of the County,
on January 14, 1948. There was also present G. W. Birt for Santa Maria Drilling
Company and Don Priest and D. F. J. McIntosh, Engineers for General
Petroleum Corporation.

Casing Record 12-20-47 - set and cemented 710' of 13-3/8" O.D. 54.5 lb. surface casing. 1-14-48 - set 3076' of 8-5/8" O.D. 32 lb. and 36 lb. new screw joint casing. Baker cementing shoe on bottom, and 706' of perforated pipe below shoe.

The operations were performed for the purpose of setting and cementing water string.

and the data and conclusions are as follows:

Mr. Priest reported a 12-1/4" rotary hole drilled from 710' to 3790' and a 8-1/2" core hole from 3790' to a total depth of 3802'.

1. 9:30 A.M. to 3:15 P.M. ran casing.
2. Mud fluid circulated.
3. 3:35 P.M. to 3:43 P.M. 200 sacks of construction cement were pumped into casing by Halliburton Oil well Cementing Company. Theoretically this amount should bring cement 582' above shoe. 1 top plug used.
4. 3:48 P.M. to 4:10 P.M. cement was displaced with 1033 cu. ft. of mud fluid. Final pressure 500 lbs.

Oral approval of cementing procedure is herewith confirmed.

SANTA BARBARA COUNTY OIL WELL INSPECTOR

F. H. JOHNSON, Inspector

By

F. H. Johnson

6

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Proposed Operations

No. P 3-4470

Santa Maria, Calif. January 14, 1948

Mr. Alex McLean,

Ventura, Calif.

Agent for General Petroleum Corporation

DEAR SIR:

Your supplementary proposal to drill Well No. "Fullerton" 1, Section 31, T. 9N., R. 32W., S.B.B. & M., Cat Canyon Field, Santa Barbara County, dated Jan. 12, 1948, received Jan. 13, 1948, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

RECORDS: The condition of the well is as stated in the notice.

THE NOTICE STATES:

"The new conditions are as follows:

13-3/8" Casing cemented at 710'.

12-1/4" Hole 710' to 3800'

TOTAL DEPTH: 3800'

Top Miocene 3050'

Top Sisquoc 1150'

Formation between 13-3/8" shoe at 710' and top of Sisquoc is all Foxen Siltstone - No fresh water sands."

PROPOSAL:

"We now propose

1. Run 8-5/8" casing to 3800' incl. 700' perf. on bottom and C.P. at approx. 3100' w/200 sax and approx. 2050' w/400 sax.
2. Shoot 4- 1/2" holes at 3070' and test water shutoff.
3. Clean out to bottom and make production test."

DECISION:

THE PROPOSAL IS APPROVED PROVIDED THAT:

1. THIS DIVISION SHALL BE NOTIFIED TO WITNESS:
A test of the 8 5/8" shut-off.

Blanket bond.

CC - Mr. E. L. Demaris
- Mr. Henry F. Power

R. D. BUSH

State Oil and Gas Supervisor

By

Deputy

Mr. E. L. Demaris	Mr. Henry F. Power	Mr. R. D. Bush	Mr. J. H. Johnson	Mr. J. H. Johnson
1-13-48	1-13-48	1-13-48	1-13-48	1-13-48

STATE OF CALIFORNIA
 DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Supplementary Notice

Ventura, Calif. January 12, 19 48

DIVISION OF OIL AND GAS

DIVISION OF OIL & GAS

RECEIVED

JAN 13 1948

Santa Maria Calif.

SANTA MARIA, CALIFORNIA

Our notice to you dated December 9, 19 47, stating our intention to

Drill well No. "Fullerton" 1

(Drill, deepen, redrill, abandon)

Sec. 31, T. 9N, R. 32W, S. E. B. & M. East Cat Canyon District Field,

Santa Barbara

County, must be amended on account of changed or recently

discovered conditions.

The new conditions are as follows:

13-3/8" Casing cemented at 710'.

12-1/4" Hole 710' to 3800'

TOTAL DEPTH: 3800'

Top Miocene 3050'

Top Sisquoc 1150'

Formation between 13-3/8" shoe at 710' and top of Sisquoc is all

Foxen Siltstone - No fresh water sands.

We now propose

1. Run 8-5/8" casing to 3800' incl. 700' perf. on bottom and C.P. at approx. 3100' w/200 sax and approx. 2050' w/400 sax.
2. Shoot 4- 1/2" holes at 3070' and test water shutoff.
3. Clean out to bottom and make production test.

cc: Santa Barbara Co.
 F. L. Wadsworth
 M. S. App
 File

Well	Model	Cross Section	Case	Notes
				1-13-48 1-13-48

GENERAL PETROLEUM CORPORATION

(Name of Operator)

By

A. McLean

AGENT

4

Spudded: 12-19-47
Cemented: 12-20-47

502-3

COUNTY OF SANTA BARBARA

STATE OF CALIFORNIA

Special Report on Oil Operations Witnessed CEMENTING SURFACE CASING

No. 973

Santa Maria, Calif., January 6, 19 48

Mr. J. J. Schillinger
108 W. 2nd St.
Los Angeles 12, California

Agent for General Petroleum Corporation

DIVISION OF OIL & GAS
RECEIVED
JAN 14 1948

SANTA MARIA, CALIFORNIA

Dear Sir:

Operations at your well Fullerton No. 1 Sec. 31, T. 9 N, R. 32 W, S.B. B. & M.
East Cat Canyon Oil Field, in Santa Barbara County, were witnessed by
F. H. Johnson, representative of the County,
on December 20, 19 47. There was also present G. W. Birt for Santa Maria Drilling
Company and L. Regan, Engineer for General Petroleum Corporation.

Set and cemented 710' of 13-3/8" O.D. 54.5 lb. new screw
joint surface casing.

The operations were performed for the purpose of setting and cementing surface casing.

and the data and conclusions are as follows:

Mr. Regan reported a 18-5/8" rotary hole drilled to a depth of 543' and a 17-1/2" hole from 543' to 710'.

1. 1:00 P.M. to 2:30 P.M. ran casing.
2. Mud fluid circulated.
3. 2:45 P.M. to 3:15 P.M. 575 sacks of construction cement (3% Wyoming Bentonite premixed) were pumped into casing by Halliburton Oil Well Cementing Company. Theoretical requirements 514 sacks. 1 top plug used.
4. 3:20 P.M. to 3:35 P.M. cement was displaced with 576 cu. ft. of mud fluid. Cement return was made at displacement of 450 cu. ft. Approximately 100 sacks of cement returned to sump. 50' column of cement left in casing above shoe.

Oral approval of cementing procedure is herewith confirmed.

SANTA BARBARA COUNTY OIL WELL INSPECTOR

F. H. JOHNSON, Inspector

By

[Signature]

3

BC - Mr. E. L. Demaris
- Mr. Henry F. Power
- Mr. D. E. Priest
- Mr. F. H. Johnson

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

083-00510

Notice of Intention to Drill New Well

This notice must be given and surety bond filed before drilling begins

5

Ventura, Calif. December 9, 1947

DIVISION OF OIL AND GAS

Santa Maria, Calif.

DIVISION OF OIL & GAS
RECEIVED
DEC 10 1947

SANTA MARIA, CALIF.

In compliance with Section 3203, Chapter 93, Statutes of 1939, notice is hereby given that it is our intention to commence the work of drilling well No. "Fullerton" 1, Sec. 31, T. 9N,

R. 32W, S.B. B. & M., Cat Canyon District Field, Santa Barbara County.

Legal description of lease. S $\frac{1}{2}$ of NW $\frac{1}{4}$ of Sec. 31.

The well is 330 feet N. or S. and 330 feet E. or W. from Center Sec. 31

(Give location in distance from section corners or other corners of legal subdivision)

Elevation of ground above sea level 760 feet.

All depth measurements taken from top of Kelly Bushing, which is 8 feet above ground.

We estimate that the first productive oil or gas sand should be encountered at a depth of about -- feet.

We propose to use the following strings of casing, either cementing or landing them as herein indicated:

Size of Casing, Inches	Weight, Lb. Per Foot	Grade and Type	Depth	Landed or Cemented
13-3/8"	54 $\frac{1}{2}$	J-55	200'	Cemented
Additional casing contingent upon showings encountered.				

Well is to be drilled with rotary tools.

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

Address P. O. Box 770

GENERAL PETROLEUM CORPORATION
(Name of Operator)

Telephone number 5451

By A. McLean AGENT

cc: Santa Barbara County

Mr. M. S. Apple	Mr. F. L. Wadsworth	File	12-13-47	12-10-47	12-10-47
NOTICE OF INTENTION TO DRILL NEW WELL IN DISTRICT WHERE WELL IS LOCATED					